



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Keith Kurber II, Chairman

Regulatory Commission of Alaska

November 28, 2022

In reply refer to: Tariff Section
File: TA208-227
LO#: L2200412

Loren J Crawford
Manager of Regulatory Affairs
TDX Power, LLC.
3601 C Street, Suite 1000-51
Anchorage, AK 99503

Dear Mr Crawford:

TDX North Slope Generating, LLC. (TNSG) filed TA208-227 on November 15, 2022, seeking to update its Cost of Power Adjustment and Small Facility Power Purchase Rate. On November 28, 2022, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 62 and 79, filed November 15, 2022, by TNSG with TA208-227. The effective date of the tariff sheets is January 1, 2023.

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been added to the bottom right corner of each tariff sheet. Additionally, the revision numbers on each tariff sheet have been updated to reflect "4th Revision Cancelling 3rd Revision".

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

[Becki Alvey \(Nov 28, 2022 14:29 AKST\)](#)

Becki Alvey
Tariff Section Manager

Enclosures

RCA No. 227 4th RevisionSheet No. 62Cancelling 3rd RevisionSheet No. 62**RECEIVED**
NOV 15 2022STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX NORTH SLOPE GENERATING, LLC****RULES AND REGULATIONS****Section 11 - Purchases of Power from Qualifying Facilities****11.1 Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from qualifying facilities with a design capacity of 100 kW or less is calculated based upon the amount of natural gas generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A.	Amount of natural gas used		126,279	MMBtu	
B.	Current price of delivered natural gas		<u>4.92</u>	\$/MMBtu	
C.	Total Fuel Costs	A x B	\$ 621,179		
D.	kWh sold		<u>8,880,361</u>	kWh	
E.	Small Facility Power Purchase Rate	C / D	6.99	c/kWh	I

Tariff Advice No. TA208-227

Effective

January 1, 2023Issued by : **TDX NORTH SLOPE GENERATING, LLC**By : John G. LyonsTitle : TDX Power President

RCA NO. 227 4th Revision
CANCELLING 3rd Revision

SHEET NO. 79
SHEET NO. 79

RECEIVED

NOV 15 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX NORTH SLOPE GENERATING, LLC

COST OF POWER ADJUSTMENT

(1) Estimated Costs for 3 month Period Beginning		December 1, 2022	
Source	Estimated Quantity	Estimated Unit Cost	Estimated Total Cost
Purchased Power	0 kwh	\$ 0.0326 /kwh	0
Natural Gas	222,284 MMBtu	\$ 4.92 /MMBtu	1,093,437.10 I
Diesel Fuel	0 gal	\$ 5.0825 /gal	0
(1) Total			\$ 1,093,437.10 I
(2) Balance in Cost of Power Estimated Balancing Account as of	November 30, 2022	\$20,792.77	R
Balance in Actual Balancing Account as of September 30, 2022 \$128,777.13			
(3) Total (1) and (2) above			1,114,229.86 I
(4) Estimated Retail Energy Sales for Three Months (kwh)			14,777,589 I
(5) Projected Cost of Power [(3)/(4)]		\$ 0.07540 /kwh	R
(6) Base Cost of Power		0.00000 /kwh	
(7) Cost of Power Adjustment [(5)-(6)] for Period Beginning	December 1, 2022	\$ 0.07540 /kwh	R

Tariff Advice No. TA208-227

Effective

January 1, 2023

Issued by: TDX NORTH SLOPE GENERATING, LLC

By : John G. Lyons

Title : TDX Power President